

Mike Dunleavy, Governor Julie Anderson, Commissioner Robert M. Pickett, Chairman

# Regulatory Commission of Alaska

April 19, 2021

In reply refer to: Tariff Section

File: TA343-13 LO #: L2100140

John Burns
President & CEO
Golden Valley Electric Association, Inc.
P. O. Box 71249
Fairbanks, AK 99707-1249

Dear Mr. Burns:

Golden Valley Electric Association, Inc. (GVEA) filed TA343-13 on February 26, 2021, seeking to update its Cost of Power Adjustment and Small Facility Power Purchase Rate. On April 15, 2021, the Regulatory Commission of Alaska approved Tariff Sheet Nos. 39 and 40, filed February 26, 2021, by GVEA with TA343-13. The effective date of the tariff sheets is March 1, 2021.

Enclosed are validated copies of the approved tariff sheets.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Becki Alvey (Apr 19, 2021 10:15 AKDT)

Becki Alvey

**Tariff Section Manager** 

### **Enclosures**

cc: Daniel Heckman
Regulatory Specialist
Golden Valley Electric Association, Inc.
P. O. Box 71249
Fairbanks, AK 99707-1249

<sup>&</sup>lt;sup>1</sup> The 45-day review period ended on April 12, 2021. On March 26, 2021, Staff requested an extension of the 45-day review period until April 19, 2021. On March 26, 2021, GVEA agreed to extend to April 19, 2021.

COST OF POWER ADJUSTMENT CLAUSE	RCA NO.	13 Canceling:	Hundred-Fifty-Sev  Hundred-Fifty-Siz			Sheet No	39	FEB 26 202	21
(1) Current cost of fuel and purchased power requirement.*    Estimated   Cost of Power Adjustment*	OLDEN V	ALLEY EL	ECTRIC ASSOCIATION, I	NC.			REGU		
(1) Current cost of fuel and purchased power requirement.*    Base Supply			COST OF	POWER ADJUST	MENT CLAUSE				
Base Supply Contracts	) Determina	tion of Cost	of Power Adjustment <sup>1</sup> :						
Base Supply   Quantities*   Per Unit ** (A x B)		(1) Cu	rrent cost of fuel and purchase	d power requirem	ent:*				
Contracts						-			
a) Coal 1,535,834 MMBTU \$4,6772258 \$/MMBTU \$7,183,442 b) Oil 7,121,260 gal \$1.638424 \$/gal \$11,667,645 c) Purchase Power AMLP 0 kWh 0.000000 \$/kWh \$1,400,350 kWh 0.1000000 \$/kWh \$1,540,350 BRADLEY 14,772,000 kWh 0.066460 \$/kWh \$1,540,350 BRADLEY 14,772,000 kWh 0.066460 \$/kWh \$1,540,350 BRADLEY 14,772,000 kWh 0.066460 \$/kWh \$770,175 MEA 7,701,750 kWh 0.100000 \$/kWh \$770,175 SUBTOTAL 86,331,000 kWh 0.089936 \$/kWh \$770,175 SUBTOTAL 86,331,000 kWh 0.089936 \$/kWh \$77,27,519 MEA 7,721,751 MEA									
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Title:

President and CEO

Ву:

John J. Burns

RCA NO.

13 Canceling:

Hundred-Fifty-Fifth Revision	

Hundred-Fifty-Fourth Revision

Sheet No. 40

40

Sheet No

RECEIVED FEB 26 2021

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

## **GOLDEN VALLEY ELECTRIC ASSOCIATION, INC.**

SCHEDULE NO. QF-1

PURCHASE AND SALE RATES FOR QUALIFIED

COGENERATION AND SMALL POWER PRODUCTION FACILITIES

#### Available:

This schedule is available in all GVEA service areas and applicable to qualified cogeneration and small power production facilities of 100 KW or less (Facility).

#### Service Description:

Service shall be single or three phase 60 hertz alternating current at the standard voltages and phase of GVEA's established distribution system most available to the location of the Facility.

Due to safety concerns, GVEA will normally limit the number of customers receiving service under the terms of this schedule to one per substation circuit, however, this limitation shall not apply if adequate safety can be demonstrated without applying the limitation. Any dispute in this regard between GVEA and a customer seeking service under this schedule may be resolved through the Regulatory Commission of Alaska's dispute procedure upon filing by either party.

#### Rates:

Power supplied by GVEA to the customer in order to meet its electric requirements will be priced at the applicable retail rates.

The rate to be paid by GVEA to the Qualified Cogenerator or Small Power Producer for kWh supplied to GVEA by the Facility is the avoided energy cost as approved by the Commission.

The current QF-1 Purchase rate is:

\$0.13564 per kWh

The Avoided Cost Rate is calculated for Schedule No. QF-1, pursuant to 3 AAC 50.770(i), as follows:

(1) Fuel + Variable Operating & Maintenance Costs + Energy Portion of Purchase Power expenses less costs associated with generation that is not avoided by virtue of purchases from a QF.

\$7,794,342

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(2) Estimated kWh sales for the next 3-month period less sales associated with generation that is not avoided by virtue of purchases from a QF.

57,464,640 R

QF-1 Purchase rate [(1) / (2)]

\$0.13564 I

Tariff Advice No. TA 343-13 Effective: March 1, 2021

Issued by: Golden Valley Electric Association, Inc.

By:

Abbigail Dillard for

John J. Burns

Title:

President and CEO